

RELIANCE LABORATORIES, INC. - CHAIN OF CUSTODY RECORD

2044 MEADOWBROOK ROAD
POST OFFICE BOX 4657
BRIDGEPORT, WV 26330

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25 CRIMSON CIRCLE
MARTINSBURG, WV 25403

TEL. (304) 596-2084 • FAX (304) 596-2086

*CLIENT NAME

*ADDRESS

*CUSTOMER #

*SAMPLER (S)

Apple Road 400k Rd Grantsville
*RELINQUISHED BY: *h Shreck*
*DATE: *12/17*
*TIME: *12:30*
*TEMP: *9.8*
*# OF CONTAIN.: *9*
*HNO3: *1*
*H2SO4: *3*
*HCL: *3*
*NaOH: *1*
*BAC-T: *4*
*NO PRES.: *4*

E-MAIL

FAX #

*PROJECT/REMARKS

SHEET NO. OF

LABORATORY #	DATE	TIME	MATRIX W, DW, S, O, M	TEMP. $\leq 4^{\circ}\text{C}$ Yes No	# OF CONTAIN.	HNO3	H2SO4	HCL	NaOH	BAC-T	NO PRES.	REMARKS
278153	12/17	12:30	W	9.8	9	1	3	3	1	4	4	Upstream in (1)
278154	12/17	12:30	W	9.8	9	1	3	3	1	4	4	Downstream (2)
278155	12/17	12:30	W	9.8	9	1	3	3	1	4	4	Upstream in (3)

SAMPLES DO *1* DO NOT MEET USEPA GUIDELINES FOR HOLDING TIMES

SAMPLES DO *1* DO NOT MEET USEPA GUIDELINES FOR CHEMICAL PRESERVATIVES

SAMPLES DO *1* DO NOT MEET USEPA GUIDELINES FOR SAMPLE CONTAINERS

SAMPLES ARE *1* ARE NOT FOR REGULATORY COMPLIANCE PURPOSES

PRINT: *h Shreck* DATE: *12/17/17* *DATE/TIME: *12:30* PRINT: *h Shreck* *RECEIVED BY: *h Shreck*

SIGN: *h Shreck* DATE: *12/17/17* *DATE/TIME: *12:30* PRINT: *h Shreck* *RECEIVED BY: *h Shreck*

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REMARKS:

SUSPENDED

PWS#

Laus well for 2nd Acetate 12/17/17 9:30

Leus Camden LLC Permit

2214103175003

Metals, JSTEX, TOL, Methanol

BAC-T preserved 12/17/17

16:00

EXTENT OF LIABILITY

SHOULD RELIANCE LABORATORIES, INC. BE AT FAULT AND ANY DISPUTE ARISE REGARDING ANALYTICAL DATA GENERATED BY THE LABORATORY, THE EXTENT OF THE LIABILITY TO RELIANCE WILL BE A DUPLICATE ANALYSIS OF THAT SAMPLE (PROVIDING ADEQUATE SAMPLE REMAINS) OR A REPEAT OF THE ANALYTICAL TEST. IN NO EVENT WILL RELIANCE LABORATORIES BE LIABLE FOR DAMAGES INCLUDING BUT NOT LIMITED TO DIRECT, INDIRECT OR CONSEQUENTIAL DAMAGES ARISING FROM SUCH DISPUTE.

NOTE: TYPICAL SAMPLE TURN AROUND FOR ROUTINE SAMPLES IS 5 TO 10 WORKING DAYS. THIS IS NOT A GUARANTEE THAT SAMPLES WILL BE COMPLETED IN THIS TIME FRAME, HOWEVER, NONROUTINE SAMPLES MAY REQUIRE ADDITIONAL TIME.

**** ADDITIONAL LABORATORY FEES MAY APPLY ****

TO BE COMPLETED BY CLIENT

ORIGINAL CHAIN OF CUSTODY DOCUMENT MUST BE EXECUTED IN INK

WHITE - LABORATORY YELLOW - CLIENT

Corrective action for repairs shall be completed for approval by the Office of Oil and Gas and be conducted within ninety (90) days of the failure date. If repaired, the well must be re-tested and an updated WR-37 Form must be submitted to the Office of Oil and Gas for approval.

13. In addition to the above requirement, a mechanical integrity test demonstration shall be conducted whenever protective casing or tubing is removed from the well, the packer is replaced or reseated, if well failure is likely, or as requested by the Chief. The Permittee may continue operation only if he or she has successfully demonstrated to the Chief the mechanical integrity of the permitted well. The Permittee shall cease injection operations if a loss of mechanical integrity becomes evident or if mechanical integrity cannot be demonstrated. The Permittee must send a written notification to OOG within 24 hours if mechanical integrity of the well is lost. The notification must include a plan to address the failure within 90 days. The plan must either outline a repair and retest of the well or to plug the well within 90 days.
14. The Permittee shall utilize a pressure recording device with a resolution of one tenth (0.1) psi to continuously record the annulus pressure. Prior to injection the operator shall note the daily annulus pressure (daily baseline). Any deviation plus or minus 25 psi during injection of the daily baseline annulus pressure shall be considered a MIT failure.
15. Within sixty (60) days of the issuance date of this permit, UIC 2D04103175003, the injection fluid shall be sampled for all of the following required baseline parameters: TPH GRO, TPH DRO, TPH ORO, BTEX, pH, Aluminum, Arsenic, Barium, Calcium, Chloride, Detergents (MBAS), Iron, Manganese, Sodium, Sulfate, Total Dissolved Solids, Total Suspended Solids, Total Organic Carbon, Dissolved Methane, Dissolved Ethane, Dissolved Butane, Dissolved Propane, Bacteria (Total Coliform), Specific Gravity and Radiation (NORM). Upon receipt of the laboratory analysis data, a complete copy must be submitted to the Office of Oil and Gas for review.
16. The Permittee shall, at least monthly, monitor any production wells in the Area of Review with a lack of cement across the injection zone (Gordon and Fifth Sand at the depth interval of 2,326' - 2,504'). All monitoring records must be retained and presented if request is made. Should any communication result from fluid migration then the Permittee must immediately cease operations and shut-in the injection well and contact the Office of Oil and Gas.

C. REPORTING AND NOTIFICATION REQUIREMENTS

1. Anticipated Noncompliance. The Permittee shall give advance notice to the Chief of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
2. Other Noncompliance. The Permittee shall report all instances of noncompliance not reported under paragraphs Part I Section B, and Part II Section C Paragraph 3 of this permit, at the time monitoring reports are submitted. The report shall contain the information listed in Part I Section B of this permit. The Permittee shall report all other instances of noncompliance in writing within ten (10) days of the time the Permittee becomes aware of the circumstances. The reports shall contain the information listed in this permit.
3. Planned Changes. The Permittee shall give notice to the Chief as soon as possible of any planned significant physical alterations, additions to the permitted facility, and/or any significant changes planned in the operation of the facility.
4. The Permittee shall provide written notification to the Chief prior to conversion or abandonment of the well or in the case of area permits before closure of the project, per Legislative Rule 47 CSR 13-13.6.e. Notice should be given at least thirty (30) days prior to any conversion, abandonment or alteration. Notice should also be given prior to the addition or reduction of wells within an area permit.
5. Cessation of Injection Activity. Any well which is not in use for a period of twelve (12) consecutive months shall be presumed to have been abandoned and shall promptly be plugged by the operator in accordance with the provisions in Chapter 22, Article 6 Section 24 of the West Virginia Code, unless the operator furnishes satisfactory proof to the Chief that there is a bona fide future use for such well. All lines shall be completely

8. Injection fluids from sources will be analyzed at least once every five (5) years, or upon request of the Chief, to yield representative data on their physical, chemical, or other relevant characteristics. The Permittee shall take samples at or before the wellhead for analysis. Samples and measurements shall be representative of the monitored activity. The Permittee shall utilize applicable analytical methods. The Permittee shall sample, analyze and record the nature of all the injected fluid for the parameters listed in TABLE 1 below at the initiation of the injection operation, on an annual basis, and upon request by the Chief or whenever the operator observes or anticipates a change in the injection fluid. Test results shall be submitted to the Office of Oil and Gas with laboratory analysis data-sheets (report).

TABLE 1

pH	Manganese
Specific Gravity	Total Dissolved Solids
Barium	Hydrogen Sulfide
Specific Conductance	Alkalinity
Iron	Dissolved Oxygen
Magnesium	Total Organic Carbon (TOC)
Chloride	Hardness
Sodium	

9. A wellhead pressure gauge shall be maintained on the injection tubing to facilitate inspection and ensure compliance of maximum injection pressures as approved on Oil and Gas Form WR-37. A daily reading of the injection pressure shall be taken and reported on Form WR-40.
10. The Permittee shall maintain a record (manifest) of every load of fluid received. The record shall include the hauler's name and signature, the Operator's name and signature, API number for the well the fluid was collected, the location from where the load was obtained and the volume of the load and whether the load of fluid delivered was a split load. If the load was a split load, each Operator's name and location shall be listed and, if possible, the volumes of fluid received from each Operator documented. This information shall be maintained on the Class II disposal manifest attached to this permit and maintained at the facility.
11. All pipelines shall be tested for integrity at least once every five (5) years, or upon request by the Chief, or following a failure and repair with the results reported on WR-37 Form along with any and all pressure test recording graph and then submitted to the Office of Oil and Gas within five (5) days. The pipeline integrity test shall pressurize the injection pipeline(s) to one hundred (100) psi greater than the maximum permitted wellhead injection pressure for a minimum of twenty (20) minutes, allowing for no more than five (5%) percent loss after the test completion. The Permittee shall notify the Chief (County Inspector) of his or her intent to conduct an integrity test of the pipeline(s) no less than twenty-four (24) hours prior to such test. Upon failure of a mechanical integrity test or expiration of the five (5) year mechanical integrity test regulatory period, the Permittee shall cease injection operations and shut-in the well immediately until successfully tested with written approval on the WR-37 Form "Pre-Authorization Certification Form". Repairs shall be completed by the Permittee and approved by the Office of Oil and Gas. All repairs shall be completed within ninety (90) days of the failure date. If repaired, the well must be re-tested and an updated WR-37 Form must be submitted to the Office of Oil and Gas for approval. Any change made to the pipeline fittings or piping will require integrity testing.
12. The Permittee shall conduct a mechanical integrity test (see Attachment 3) of the injection well at a minimum frequency of once every five (5) years per Legislative Rule 35 CSR 4-7.7.b or upon request by the Chief. The Permittee shall notify the Chief (County Inspector) of his or her intent to conduct a mechanical integrity test no less than twenty-four (24) hours prior to such demonstration. The Permittee must submit the test results on the WR-37 Form with each mechanical integrity test along with the pressure test recording graph and then submitted to the Office of Oil and Gas within thirty (30) days. Upon failure of a mechanical integrity test or expiration of the five (5) year mechanical integrity test regulatory period, the Permittee shall cease operation/injection and shut-in the well immediately until successfully repaired, tested or permanently plugged and abandoned per regulation.

**Reliance Laboratories, Inc.**

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Martinsburg Laboratory

Ridgefield Business Center | 25 Crimson Circle
Martinsburg, WV 25403
Phone: 304.596.2084 | Fax: 304.596.2086

Certifications: WV Department of Health #: 00354, 00443 | WV Department of Environmental Protection #: 158, 181
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00901

LABORATORY REPORT SUMMARY**Client:** C05493**Wednesday, December 27, 2017**

ANGLE RIGHT SURVEYING
1584 ROAD FORK ROAD
P.O. BOX 681
GRANTSVILLE

WV 26147-

Total Number of Pages: 5
(Not Including C.O.C.)

Page 1 of 5

Lab ID	Sample ID	Sample ID 2	Sample Date
278153-2017-W	UPSTREAM (LAW WELL)	PERMIT #2D4103175003	12/4/2017
278154-2017-W	DOWNSTREAM (LAW WELL)	PERMIT #2D4103175003	12/4/2017
278155-2017-W	INJECTION WELL (LAW WELL)	PERMIT #2D4103175003	12/4/2017

The enclosed results have been analyzed according to the referenced method and SOP. Any deviations to the method have been noted on the report. Unless otherwise noted, all results have been verified to meet quality control requirements of the method. All analysis performed by Reliance Laboratories, Bridgeport, WV unless otherwise noted. Parameters analyzed by Reliance Laboratories, Martinsburg, WV are noted with @ on laboratory report. This report may not be reproduced, except in full, without written approval of Reliance Laboratories, Inc.

Report Reviewed By

Digitally signed
by Tenley Miller
Date: 2018.01.02
22:47:15 -05'00'

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Wednesday, December 27, 2017

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Lab Number: 278153-2017-W **Sample ID:** UPSTREAM (LAW WELL)
PERMIT #2D4103175003

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MRL
Analyte Group: Inorganics							
Total Alkalinity	60.9	mg CaCO ₃ /l	SM2320B-97	12/5/2017 13:32	JL	1.55	5
Total Organic Carbon	1.26	mg/l	SM5310C-00	12/11/2017 10:11	TH	0.1	0.5
pH	# 7.16	S.U.	SM4500H+B-00	12/5/2017 13:32	JL		
Total Hardness	125	mg CaCO ₃ /l	SM2340C-97	12/5/2017 13:30	CP	0.31	1
Total Dissolved Solids	116	mg/l	SM2540C-97	12/5/2017 10:30	JL	10	20
Total Chloride	13.5	mg/l	SM4500CLB-97	12/19/2017 13:45	CP	2.52	5
Total Sulfide	ND	mg/l	SM4500SF-00	12/5/2017 9:00	TM	1	1
Total Iron	2.08	mg/l	EPA 200.7 R4.4	12/15/2017 13:17	TH	0.004	0.05
Total Manganese	0.52	mg/l	EPA 200.7 R4.4	12/15/2017 13:17	TH	0.007	0.05
Dissolved Oxygen	# 8.96	mg/l	SM4500OG-01	12/8/2017 10:26	CP	0.12	1
Specific Conductivity	230	umhos/cm	EPA 120.1 (1982)	12/5/2017 13:31	JL		
Total Barium	0.05	mg/l	EPA 200.7 R4.4	12/15/2017 13:17	TH	0.003	0.05
Specific Gravity	1.094	g/cc	ASTM D1429-08	12/14/2017 10:00	TH		
Total Sodium	12.4	mg/l	EPA 200.7 R4.4	12/15/2017 13:17	TH	0.011	0.5
Total Magnesium	7.32	mg/l	EPA 200.7 R4.4	12/15/2017 13:17	TH	0.03	0.5

Remarks:

Date Sample Collected: 12/4/2017 12:11
Sample Submitted By: K. SHREVE
Date Sample Received: 12/4/2017 14:00
Sample temp. upon receipt: 9.8 Deg C

MDL - Minimum Detectable Limit

MCL - Maximum Contaminant Level, USEPA Regulated

ND = Not Detected at the MDL or MRL

MRL - Minimum Reporting Limit

J = Reported value is an estimate because concentration is less than the MRL

*Method Code: STANDARD METHODS ONLINE ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 5th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: #Holding time exceeded for this analysis. This falls outside criteria set by 40CFR136.

NOTE: Sample analyzed was improperly preserved or received in an improper container.

NOTE: 40CFR136 sets criteria for sample temperature and preservation. This sample fell outside of this criteria.

RLI.001

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Wednesday, December 27, 2017

Page 3 of 5

Lab Number: 278154-2017-W**Sample ID:** DOWNSTREAM (LAW WELL)
PERMIT #2D4103175003

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MRL
Analyte Group: Inorganics							
Total Alkalinity	81.1	mg CaCO ₃ /l	SM2320B-97	12/5/2017	13:28 JL	1.55	5
Total Organic Carbon	0.98	mg/l	SM5310C-00	12/11/2017	10:11 TH	0.1	0.5
pH	# 7.83	S.U.	SM4500H+B-00	12/5/2017	13:28 JL		
Total Hardness	185	mg CaCO ₃ /l	SM2340C-97	12/5/2017	13:30 CP	0.31	1
Total Dissolved Solids	202	mg/l	SM2540C-97	12/5/2017	10:30 JL	10	20
Total Chloride	11.0	mg/l	SM4500CLB-97	12/19/2017	13:45 CP	2.52	5
Total Sulfide	ND	mg/l	SM4500SF-00	12/5/2017	9:00 TM	1	1
Total Iron	0.06	mg/l	EPA 200.7 R4.4	12/15/2017	13:24 TH	0.004	0.05
Total Manganese	0.10	mg/l	EPA 200.7 R4.4	12/15/2017	13:24 TH	0.007	0.05
Dissolved Oxygen	# 9.15	mg/l	SM4500OG-01	12/8/2017	10:27 CP	0.12	1
Specific Conductivity	339	umhos/cm	EPA 120.1 (1982)	12/5/2017	13:27 JL		
Total Barium	J 0.04	mg/l	EPA 200.7 R4.4	12/15/2017	13:24 TH	0.003	0.05
Specific Gravity	1.098	g/cc	ASTM D1429-08	12/14/2017	10:00 TH		
Total Sodium	11.6	mg/l	EPA 200.7 R4.4	12/15/2017	13:24 TH	0.011	0.5
Total Magnesium	13.1	mg/l	EPA 200.7 R4.4	12/15/2017	13:24 TH	0.03	0.5

Remarks:

Date Sample Collected: 12/4/2017 12:22

Sample Submitted By: K. SHREVE

Date Sample Received: 12/4/2017 14:00

Sample temp. upon receipt: 9.8 Deg C

ND = Not Detected at the MDL or MRL

MDL - Minimum Detectable Limit

MRL - Minimum Reporting Limit

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J = Reported value is an estimate because concentration is less than the MRL

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WV 26147-

Wednesday, December 27, 2017

Page 4 of 5

Lab Number: 278155-2017-W **Sample ID:** INJECTION WELL (LAW WELL)
PERMIT #2D4103175003

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MRL
Analyte Group: <u>Inorganics</u>							
Total Organic Carbon	ND	mg/l	SM5310C-00	12/11/2017	10:11 TH	0.1	0.5
Total Suspended Solids	2180	mg/l	SM2540D-97	12/6/2017	10:00 JL	4	5
Specific Gravity	1.124	g/cc	ASTM D1429-08	12/14/2017	10:00 TH		
E.coli(MPN)**	< 1	Index/100ml	SM9223B-97	12/4/2017	16:58 CP		
pH	# 4.27	S.U.	SM4500H+B-00	12/11/2017	16:00 JL		
Total Aluminum	ND	mg/l	EPA 200.7 R4.4	12/15/2017	13:26 TH	0.009	0.05
Total Arsenic	ND	mg/l	EPA 200.7 R4.4	12/15/2017	13:26 TH	0.007	0.05
Total Barium	142	mg/l	EPA 200.7 R4.4	12/15/2017	13:26 TH	0.003	0.05
Total Calcium	15190	mg/l	EPA 200.7 R4.4	12/15/2017	13:26 TH	0.078	0.5
Total Chloride	147034	mg/l	EPA 300.0 R2.1	12/6/2017	23:47 TM	0.15	0.5
Total Coliform(MPN)**	< 1	Index/100ml	SM9223B-97	12/4/2017	16:58 CP		
Total Dissolved Solids	142960	mg/l	SM2540C-97	12/6/2017	10:00 JL	10	20
Total Iron	334	mg/l	EPA 200.7 R4.4	12/15/2017	13:26 TH	0.004	0.05
Total Manganese	21.7	mg/l	EPA 200.7 R4.4	12/15/2017	13:26 TH	0.007	0.05
Total Sodium	43800	mg/l	EPA 200.7 R4.4	12/15/2017	13:26 TH	0.011	0.5
Total Sulfate	27.3	mg/l	EPA 300.0 R2.1	12/6/2017	23:47 TM	0.12	0.5
Total Surfactant	8.05	mg/l	SM5540C-00	12/5/2017	14:45 JL	0.05	0.2

Remarks:

Date Sample Collected: 12/4/2017 12:30
Sample Submitted By: K. SHREVE
Date Sample Received: 12/4/2017 14:00
Sample temp. upon receipt: 9.8 Deg C
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26147-

Wednesday, December 27, 2017

Page 5 of 5

Lab Number: 278155-2017-W **Sample ID:** INJECTION WELL (LAW WELL)
PERMIT #2D4103175003

Parameter	Value	Units	Method	Date/Time Analyzed	Analyst	MDL	MRL
Analyte Group: Total Petroleum Hydrocarbons							
TPH - DRO	57.6	mg/l	SW8015B/3535A	12/11/2017	15:25 JL	0.68	1
TPH - ORO	13.8	mg/l	SW8015B/3535A	12/11/2017	15:25 JL	0.54	1
o-Terphenyl (Surrogate)	110	%	SW8015B	12/11/2017	15:25 JL		
Benzene	ND	mg/l	SW8021B/5030B	12/13/2017	14:58 TM	0.0007	0.01
Ethylbenzene	ND	mg/l	SW8021B/5030B	12/13/2017	14:58 TM	0.0014	0.01
Toluene	ND	mg/l	SW8021B/5030B	12/13/2017	14:58 TM	0.002	0.01
TPH - GRO	36.6	mg/l	SW8015B/5030B	12/13/2017	14:58 TM	0.04	0.5
Xylene	ND	mg/l	SW8021B/5030B	12/13/2017	14:58 TM	0.003	0.01
4-Bromochlorobenzene (Surrogate)	104	%	SW8021B/8015B	12/13/2017	14:58 TM		

Remarks:

Date Sample Collected: 12/4/2017 12:30

Sample Submitted By: K. SHREVE

Date Sample Received: 12/4/2017 14:00

Sample temp. upon receipt: 9.8 Deg C

ND = Not Detected at the MDL or MRL

MDL - Minimum Detectable Limit

MRL - Minimum Reporting Limit

MCL - Maximum Contaminant Level, USEPA Regulated

J = Reported value is an estimate because concentration is less than the MRL

*Method Code: STANDARD METHODS ONLINE ED; US EPA METHODS FOR THE CHEMICAL ANALYSIS OF WATER AND WASTES, Rev. 83; US EPA METHODS FOR THE DETERMINATION OF METALS IN ENVIRONMENTAL SAMPLES, May 1994; TEST METHODS FOR EVALUATING SOLID WASTE, SW-846, 3rd ED; USEPA Manual for Certification of Laboratories Analyzing Drinking Water, 5th ED. In accordance with EPA Regulations, all reports, including raw data and quality control data, are maintained by the laboratory for a minimum of 5 years.

NOTE: #Holding time exceeded for this analysis. This falls outside criteria set by 40CFR136.

NOTE: Sample analyzed was improperly preserved or received in an improper container.

NOTE: 40CFR136 sets criteria for sample temperature and preservation. This sample fell outside of this criteria.

RL001

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville
2960 Foster Creighton Drive
Nashville, TN 37204
Tel: (615)726-0177

TestAmerica Job ID: 490-142482-1

Client Project/Site: Reliance Laboratories

For:

Reliance Laboratories Inc
PO BOX 4657
Bridgeport, West Virginia 26330

Attn: Tenley Miller

Mark Swafford

Authorized for release by:

12/20/2017 9:32:49 AM

Mark Swafford, Project Manager I
(850)471-6207

mark.swafford@testamericainc.com

Designee for

Jennifer Gambill, Project Manager I
(615)301-5044

jennifer.gambill@testamericainc.com

LINKS

Review your project
results through

TotalAccess

Have a Question?



Visit us at:

www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Sample Summary

Client: Reliance Laboratories Inc
Project/Site: Reliance Laboratories
TestAmerica Job ID: 490-142482-1

Lab Sample ID	490-142482-1
Client Sample ID	278155-2017-W
Matrix	Water
Collected	12/04/17 12:30
Received	12/06/17 10:10



Case Narrative

TestAmerica Job ID: 490-142482-1

Client: Reliance Laboratories Inc
Project/Site: Reliance Laboratories

Job ID: 490-142482-1

Laboratory: TestAmerica Nashville

Narrative

Job Narrative

490-142482-1

Comments

No additional comments.

Receipt

The sample was received on 12/6/2017 10:10 AM; the sample arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.2° C.

GC Semi VOA

Method RSK-175: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 490-483680.

Method RSK-175: The Acetylene (Surr) recovery for the following sample was outside control limits: 278155-2017-W (490-142482-1). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Definitions/Glossary

TestAmerica Job ID: 490-142482-1

Client: Reliance Laboratories Inc
Project/Site: Reliance Laboratories

Qualifiers

GC VOA

Qualifier

Qualifier Description

X Surrogate is outside control limits

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.
Listed under the "D" column to designate that the result is reported on a dry weight basis

%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DOD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DOD/DOE)
LOQ	Limit of Quantitation (DOD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Client Sample Results

Client: Reliance Laboratories Inc
Project/Site: Reliance Laboratories

TestAmerica Job ID: 490-142482-1

Client Sample ID: 278155-2017-W

Lab Sample ID: 490-142482-1

Date Collected: 12/04/17 12:30

Matrix: Water

Date Received: 12/06/17 10:10

Method: RSK-175 - Dissolved Gases in Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Butane	43.3		10.0	5.80	ug/L			12/15/17 17:35	1
Ethane	388		5.00	2.70	ug/L			12/15/17 17:35	1
Methane	1420		25.0	8.50	ug/L			12/15/17 17:29	5
Propane	131		5.00	3.30	ug/L			12/15/17 17:35	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Acetylene (Surr)	191	X	62 - 124					12/15/17 17:35	1

TestAmerica Nashville

QC Sample Results

Client: Reliance Laboratories Inc
Project/Site: Reliance Laboratories

TestAmerica Job ID: 490-142482-1

Method: RSK-175 - Dissolved Gases in Water

Lab Sample ID: MB 490-483680/51

Matrix: Water

Analysis Batch: 483680

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Butane	ND		10.0	5.80	ug/L			12/15/17 16:42	1
Ethane	ND		5.00	2.70	ug/L			12/15/17 16:42	1
Methane	ND		5.00	1.70	ug/L			12/15/17 16:42	1
Propane	ND		5.00	3.30	ug/L			12/15/17 16:42	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Acetylene (Surr)	88		62 - 124		12/15/17 16:42	1

Lab Sample ID: LCS 490-483680/52

Matrix: Water

Analysis Batch: 483680

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Butane	1020	1002		ug/L		98	80 - 120
Ethane	527	539.3		ug/L		102	80 - 120
Methane	287	297.2		ug/L		104	80 - 120
Propane	771	783.6		ug/L		102	80 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Acetylene (Surr)	98		62 - 124

Lab Sample ID: LCSD 490-483680/53

Matrix: Water

Analysis Batch: 483680

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Butane	1020	1054		ug/L		103	80 - 120	5	33
Ethane	527	551.6		ug/L		105	80 - 120	2	30
Methane	287	303.3		ug/L		106	80 - 120	2	33
Propane	771	808.2		ug/L		105	80 - 120	3	33

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
Acetylene (Surr)	94		62 - 124

TestAmerica Nashville

QC Association Summary

Client: Reliance Laboratories Inc
Project/Site: Reliance Laboratories

TestAmerica Job ID: 490-142482-1

GC VOA

Analysis Batch: 483680

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-142482-1	278155-2017-W	Total/NA	Water	RSK-175	
490-142482-1	278155-2017-W	Total/NA	Water	RSK-175	
MB 490-483680/51	Method Blank	Total/NA	Water	RSK-175	
LCS 490-483680/52	Lab Control Sample	Total/NA	Water	RSK-175	
LCSD 490-483680/53	Lab Control Sample Dup	Total/NA	Water	RSK-175	

Lab Chronicle

Client: Reliance Laboratories Inc
Project/Site: Reliance Laboratories

TestAmerica Job ID: 490-142482-1

Client Sample ID: 278155-2017-W

Date Collected: 12/04/17 12:30

Date Received: 12/06/17 10:10

Lab Sample ID: 490-142482-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	RSK-175		5	21 mL	21 mL	483680	12/15/17 17:29	AAB	TAL NSH
Total/NA	Analysis	RSK-175		1	21 mL	21 mL	483680	12/15/17 17:35	AAB	TAL NSH

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

TestAmerica Nashville

Method Summary

Client: Reliance Laboratories Inc
Project/Site: Reliance Laboratories

TestAmerica Job ID: 490-142482-1

Method	Method Description	Protocol	Laboratory
RSK-175	Dissolved Gases in Water	RSK	TAL NSH

Protocol References:

RSK = Sample Prep And Calculations For Dissolved Gas Analysis In Water Samples Using A GC Headspace Equilibration Technique, RSKSOP-175, Rev. 0, 8/11/94, USEPA Research Lab

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

TestAmerica Nashville

Accreditation/Certification Summary

Client: Reliance Laboratories Inc
Project/Site: Reliance Laboratories

TestAmerica Job ID: 490-142482-1

Laboratory: TestAmerica Nashville

The accreditations/certifications listed below are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
West Virginia DEP	State Program	3	219	02-28-18

TestAmerica Nashville

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING
Nashville, TN

COOLER RECEIPT FORM



490-142482 Chain of Custody

Cooler Received/Opened On 12/06/17 1010

Time Samples Removed From Cooler 1856 Time Samples Placed In Storage 1859 (2 Hour Window)

1. Tracking # 1962 (last 4 digits, FedEx) Courier: FedEx
IR Gun ID 31470368 pH Strip Lot N/A Chlorine Strip Lot N/A

2. Temperature of rep. sample or temp blank when opened: 3.2 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES NO NA

If yes, how many and where:

5. Were the seals intact, signed, and dated correctly? YES NO NA

6. Were custody papers inside cooler? YES NO NA

I certify that I opened the cooler and answered questions 1-6 (Initial) HIG

7. Were custody seals on containers: YES NO and Intact YES NO NA

Were these signed and dated correctly? YES NO NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES NO NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES NO NA

12. Did all container labels and tags agree with custody papers? YES NO NA

13a. Were VOA vials received? YES NO NA

b. Was there any observable headspace present in any VOA vial? YES NO NA



Larger than this.

14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequence #

I certify that I unloaded the cooler and answered questions 7-14 (Initial) ASH

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES NO NA

b. Did the bottle labels indicate that the correct preservatives were used? YES NO NA

16. Was residual chlorine present? YES NO NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (Initial) ASH

17. Were custody papers properly filled out (ink, signed, etc)? YES NO NA

18. Did you sign the custody papers in the appropriate place? YES NO NA

19. Were correct containers used for the analysis requested? YES NO NA

20. Was sufficient amount of sample sent in each container? YES NO NA

I certify that I entered this project into LIMS and answered questions 17-20 (Initial) ASH

I certify that I attached a label with the unique LIMS number to each container (Initial) ASH

21. Were there Non-Conformance issues at login? YES NO Was a NCM generated? YES NO #

BIS = Broken in shipment
Cooler Receipt Form.doc

11-1
End of Form

Revised 8/23/17



RELIANCE LABORATORIES, INC.

ENVIRONMENTAL ANALYSTS AND CONSULTANTS

BRIDGEPORT, WV

www.RelianceLabs.net

MARTINSBURG, WV

Certifications: WV Department of Health #: 00354, 00493 | WV Department of Environmental Protection #: 155, 181 |
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00801

Tuesday, December 05, 2017

TestAmerica - Nashville
2960 Foster Creighton Drive
Nashville, TN 37204

Please analyze the following sample(s) for: **Dissolved Methane/Ethane/Butane/Propane**

Please identify as:

278155-2017-W

DATE/TIME SAMPLED: 12/4/2017 12:30

Sampled by: K.Shreve

PLEASE SEND RESULTS & INVOICE TO:

RELIANCE LABORATORIES, INC.
ATTN: TENLEY MILLER
P.O. BOX 4657
BRIDGEPORT, WV 26330
tmiller@wvdsi.net

Loc: 490
142482

Thank You

2044 MEADOWBROOK ROAD | P.O. BOX 4657 | BRIDGEPORT, WV 26330 | VOICE: 304-842-5285 | FAX: 304-842-5351
RIDGEFIELD BUSINESS CENTER | 25 CRIMSON CIRCLE | MARTINSBURG, WV 26403 | VOICE: 304-596-2084 | FAX: 304-596-2086

December 28, 2017

Ms. Tenley Miller
Reliance Laboratories, Inc.
2044 Meadowbrook Road
P.O. Box 4657
Bridgeport, WV 26330


RE: Project: 278155
Pace Project No.: 30237781

Dear Ms. Miller:

Enclosed are the analytical results for sample(s) received by the laboratory on December 06, 2017. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Laura M. Pirilla
laura.pirilla@pacelabs.com
(724)850-5616
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: 278155
Pace Project No.: 30237781

Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601
L-A-B DOD-ELAP Accreditation #: L2417
Alabama Certification #: 41590
Arizona Certification #: AZ0734
Arkansas Certification
California Certification #: 04222CA
Colorado Certification
Connecticut Certification #: PH-0694
Delaware Certification
Florida/TNI Certification #: E87683
Georgia Certification #: C040
Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391
Kansas/TNI Certification #: E-10358
Kentucky Certification #: 90133
Louisiana DHH/TNI Certification #: LA140008
Louisiana DEQ/TNI Certification #: 4086
Maine Certification #: PA00091
Maryland Certification #: 308
Massachusetts Certification #: M-PA1457
Michigan/PADEP Certification
Missouri Certification #: 235

Montana Certification #: Cert 0082
Nebraska Certification #: NE-05-29-14
Nevada Certification #: PA014572015-1
New Hampshire/TNI Certification #: 2976
New Jersey/TNI Certification #: PA 051
New Mexico Certification #: PA01457
New York/TNI Certification #: 10888
North Carolina Certification #: 42706
North Dakota Certification #: R-190
Oregon/TNI Certification #: PA200002
Pennsylvania/TNI Certification #: 65-00282
Puerto Rico Certification #: PA01457
Rhode Island Certification #: 65-00282
South Dakota Certification
Tennessee Certification #: TN2867
Texas/TNI Certification #: T104704188-14-8
Utah/TNI Certification #: PA014572015-5
USDA Soil Permit #: P330-14-00213
Vermont Dept. of Health: ID# VT-0282
Virgin Island/PADEP Certification
Virginia/VELAP Certification #: 460198
Washington Certification #: C868
West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C
Wisconsin Certification
Wyoming Certification #: 8TMS-L

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 278155
Pace Project No.: 30237781

Lab ID	Sample ID	Matrix	Date Collected	Date Received
30237781001	278155-2017-W	Water	12/04/17 12:30	12/06/17 10:10

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 278155
Pace Project No.: 30237781

Lab ID	Sample ID	Method	Analysts	Analytes Reported
30237781001	278155-2017-W	EPA 901.1	MAH	8

REPORT OF LABORATORY ANALYSIS

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PROJECT NARRATIVE

Project: 278155
Pace Project No.: 30237781

Method: EPA 901.1
Description: 901.1 Gamma Spec
Client: Reliance Laboratories, Inc.
Date: December 28, 2017

General Information:

1 sample was analyzed for EPA 901.1. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS - RADIOCHEMISTRY

Project: 278155
Pace Project No.: 30237781

Sample: 278155-2017-W **Lab ID:** 30237781001 **Collected:** 12/04/17 12:30 **Received:** 12/06/17 10:10 **Matrix:** Water
PWS: **Site ID:** **Sample Type:**

Comments: • Sample collection dates and times were not present on the sample containers.
• 12/6/17 - Added 3ml HNO₃ to bottles prior to analysis. pH <2.

Parameters	Method	Act ± Unc (MDC) Carr Trac	Units	Analyzed	CAS No.	Qual
Bismuth-212	EPA 901.1	425.490 ± 111.140 (96.790) C:NA T:NA	pCi/L	12/27/17 13:04	14913-49-6	
Bismuth-214	EPA 901.1	309.700 ± 41.578 (19.090) C:NA T:NA	pCi/L	12/27/17 13:04	14733-03-0	
Lead-212	EPA 901.1	334.940 ± 40.434 (18.850) C:NA T:NA	pCi/L	12/27/17 13:04	15092-94-1	
Lead-214	EPA 901.1	293.000 ± 39.292 (20.290) C:NA T:NA	pCi/L	12/27/17 13:04	15067-28-4	
Potassium-40	EPA 901.1	239.230 ± 76.750 (64.880) C:NA T:NA	pCi/L	12/27/17 13:04	13966-00-2	
Radium-226	EPA 901.1	1003.500 ± 265.350 (253.900) C:NA T:NA	pCi/L	12/27/17 13:04	13982-63-3	
Radium-228	EPA 901.1	573.570 ± 70.576 (30.620) C:NA T:NA	pCi/L	12/27/17 13:04	15262-20-1	
Thallium-208	EPA 901.1	115.210 ± 17.401 (10.050) C:NA T:NA	pCi/L	12/27/17 13:04	14913-50-9	

REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, LLC
1638 Roseytown Road - Suites 2,3,4
Greensburg, PA 15601
(724)850-5600

QUALITY CONTROL - RADIOCHEMISTRY

Project:	278155
Pace Project No.:	30237781
QC Batch:	282984
QC Batch Method:	EPA 901.1
Associated Lab Samples:	30237781001
METHOD BLANK:	1389161
Associated Lab Samples:	30237781001
Matrix:	Water

Parameter	Act ± Unc (MDC) Carr Trac	Units	Analyzed	Qualifiers
Bismuth-212	0.000 ± 15.907 (152.900) C:NA T:NA	pCi/L	12/22/17 11:07	
Bismuth-214	0.000 ± 14.733 (26.290) C:NA T:NA	pCi/L	12/22/17 11:07	
Lead-212	0.000 ± 6.688 (17.120) C:NA T:NA	pCi/L	12/22/17 11:07	
Lead-214	0.000 ± 10.176 (22.120) C:NA T:NA	pCi/L	12/22/17 11:07	
Potassium-40	0.000 ± 57.696 (145.700) C:NA T:NA	pCi/L	12/22/17 11:07	
Radium-226	140.320 ± 131.780 (156.100) C:NA T:NA	pCi/L	12/22/17 11:07	
Radium-228	17.104 ± 19.284 (27.730) C:NA T:NA	pCi/L	12/22/17 11:07	
Thallium-208	1.522 ± 6.684 (8.414) C:NA T:NA	pCi/L	12/22/17 11:07	

REPORT OF LABORATORY ANALYSIS

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALIFIERS

Project: 278155
Pace Project No.: 30237781

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Act - Activity

Unc - Uncertainty: SDWA = 1.96 sigma count uncertainty, all other matrices = Expanded Uncertainty (95% confidence interval).

Gamma Spec = Expanded Uncertainty (95.4% Confidence Interval)

(MDC) - Minimum Detectable Concentration

Trac - Tracer Recovery (%)

Carr - Carrier Recovery (%)

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

REPORT OF LABORATORY ANALYSIS

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RELiance LABORATORIES, INC. 37781-

ENVIRONMENTAL ANALYSTS AND CONSULTANTS

BRIDGEPORT, WV

www.RelianceLabs.net

MARTINSBURG, WV

Certifications: WV Department of Health #: 00354, 00433 | WV Department of Environmental Protection #: 158, 181
MD Department of Environment #: 336, 337 | US Environmental Protection Agency #: WV00042, WV00901

Tuesday, December 05, 2017

Pace Analytical Services
1638 Roseytown Road
Suites 2,3,4
Greensburg, PA 15601

Please analyze the following sample for: **Radiation (NORM)**

Please identify as:

278155-2017-W

Date/Time Sampled: 12/4/2017 12:30

Sampled by: K.Shreve

PLEASE SEND RESULTS & INVOICE TO:

RELiance LABORATORIES, INC.
ATTN: TENLEY MILLER
P.O. BOX 4657
BRIDGEPORT, WV 26330
tmiller@wvdsi.net

Thank You

Pittsburgh Lab Sample Condition Upon Receipt

Pace Analytical

Client Name: Reliance Labs

Project # 30237781

Courier: ☒ Fed Ex ☐ UPS ☐ USPS ☐ Client ☐ Commercial ☐ Pace Other _____

Tracking #: 770904620482

Label	<u>ML</u>
LIMS Login	<u>000</u>

Custody Seal on Cooler/Box Present: ☐ yes ☒ no Seals intact: ☐ yes ☐ no

Thermometer Used 8 Type of Ice: Wet Blue None

Cooler Temperature Observed Temp 2.6 °C Correction Factor: 0.0 °C Final Temp: 2.6 °C

Temp should be above freezing to 6°C

Date and Initials of person examining contents: ML 12-6-17

Comments:

	Yes	No	N/A	
Chain of Custody Present:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3.
Sampler Name & Signature on COC:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	4.
Sample Labels match COC:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	5. <u>No date/time on samples</u>
-Includes date/time/ID				
Matrix: <u>Wt</u>				
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	6.
Short Hold Time Analysis (<72hr remaining):	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	7.
Rush Turn Around Time Requested:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	8.
Sufficient Volume:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	9.
Correct Containers Used:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10.
-Pace Containers Used:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Containers Intact:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	11.
Orthophosphate field filtered	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	12.
Hex Cr Aqueous Compliance/NPDES sample field filtered	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	13.
Organic Samples checked for dechlorination:	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	14.
Filtered volume received for Dissolved tests	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	15.
All containers have been checked for preservation.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	16. <u>Added 3 ML HNO₃ to All samples</u>
All containers needing preservation are found to be in compliance with EPA recommendation.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
exceptions: VOA, coliform, TOC, O&G, Phenolics				
Initial when completed	<u>ML</u>	Date/time of preservation	<u>12-6-17 1530</u>	
Lot # of added preservative	<u>DL17-1331</u>			
Headspace in VOA Vials (>6mm):	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	17.
Trip Blank Present:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	18.
Trip Blank Custody Seals Present	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Rad Aqueous Samples Screened > 0.5 mrem/hr	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Initial when completed	<u>ML</u>	Date:	<u>12-6-17</u>	

Client Notification/ Resolution:

Person Contacted: _____ Date/Time: _____ Contacted By: _____

Comments/ Resolution: _____

☐ A check in this box Indicates that additional information has been stored in ereports.

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

*PM review is documented electronically in LIMS. When the Project Manager closes the SRF Review schedule in LIMS. The review is in the Status section of the Workorder Edit Screen.